FILE NOTATIONS

OW.... WW.... TA....

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Entered in NID File

Location Map Pinned

Card Indexed

COMPLETION DATA:

Date Well Completed 7.23.69

Location Inspected

LOGS FILED

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on [=] o	AS OTHER		NGLE MULTIP	Te 🗌 🕺	S. PARM OF LEASE NAME
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	Company, Inc.				9. WELL NO.
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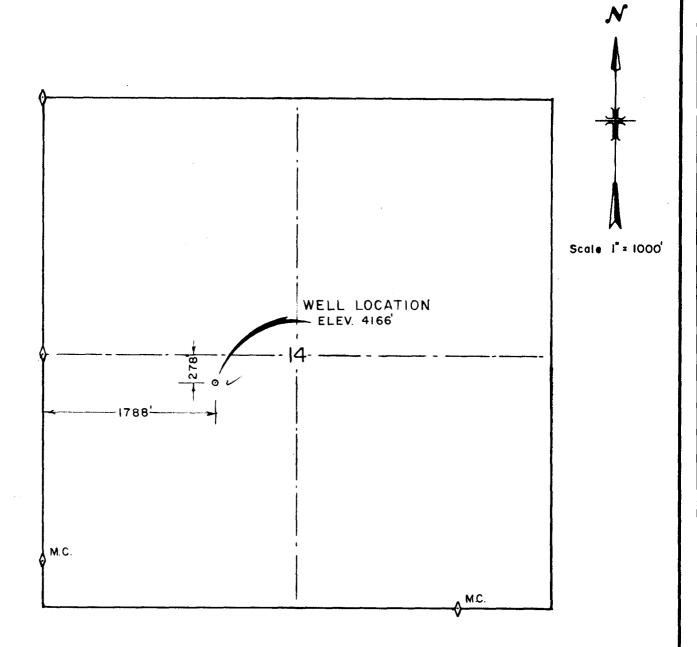
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive gone. If proposal is to differ defror Proceedings by the perturbent data on subsurface locations and measured and to zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. November 8, 1968 (This space for Federal or State office C APPROVAL DATE PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, IF ANY: note: Wate flow u

WELL LOCATION

SW 4 SECTION 14 T 21 S R 24 E SLB&M



Elevation referred to U.S.G.S. datum.

I, William F. Quinn, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Nov. 2, 1968.

Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION
VIKING OIL COMPANY

GRAND COUNTY, UTAH

SURVEYED C. E. A. DRAWN E. B. F.

GRAND JUNCTION, COLO. 11/4/68

OIL AND GAS LEASE

THIS AGREEMENT was entered into this 200 day of October, 1968, between J. PERRY OLSEN and LARUE OLSEN, husband and wife, of Grand Junction, Colorado, hereinafter called "LESSORS", and VIKING OIL COMPANY, INC., a Utah corporation, hereinafter called "LESSEE".

Dollar (\$1.00) cash in hand paid, and of the covenants and agreements hereinafter contained to be performed by Lessee, has this day granted and leased and hereby grants, leases and lets unto the Lessee for the purpose of mining and operating for and producing oil and gas, casinghead gas and casinghead gasoline, laying pipe line, building tanks, storing oil, building tanks, storing oil, building power stations, telephone lines and other structures thereon to produce, save, take care of and manufacture all of such substances, and for housing and boarding employees, the following described tract of land in Grand County, Utah, to-wit:

The West half of the Southwest quarter of the Southwest quarter (W½ SW½ SW¾) of Section Eleven (11); the East half of the Northeast quarter (E½ NE½) and the Southwest quarter of the Northeast quarter (SW½ NE½) of Section Twelve (12); Lots 1, 2, 3 and 4, the Northwest quarter of the Southeast quarter (NW½ SE½), the Southwest quarter of the Northeast quarter (SW½ NE½), the Southeast quarter of the Northwest quarter (SE½ NW½), the East half of the East half of the Northeast quarter of the Northwest quarter (E½ E½ NE½ NW½) and the West half of the West half of the Northeast quarter of the Northwest quarter (W½ W½ NE½ NW½), Section Fourteen (14); Lots 1 and 2, the East half of the Northwest quarter (E½ NW½ SE½)

and the East half of the West half of the Northwest quarter of the Southeast quarter (E2 W2 NW4 SE4) of Section Fifteen (15), and Lot 1 of Section Twenty-three (23), all in Township Twenty-one (21) South, Range Twenty-four (24) East of the Salt Lake Meridian

- 2. No drilling operations or construction of roads or access way will be conducted by Lessee on any cultivated lands within the lease premises nor within 200 feet of any improvements thereon without first obtaining the prior written consent of Lessors.
- 3. This lease shall remain in force for a term of two (2) years and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of them is being produced.
- 4. The Lessee shall deliver to the credit of Lessors as royalty, free of cost, in the pipe line to which Lessee may connect its wells 17½% of all oil produced and saved from the leased premises, or at Lessee's option, may pay to the Lessor for such 17½% royalty the market price for oil or like grade and gravity prevailing on the day such oil is run into the pipe line, or into storage tanks.
- 5. Lessee shall pay Lessors a royalty of 17%% of the processed from the sale of gas, as such, for gas from wells where gas only is found, and where not sold and the well is shut in \$50.00 for the first lease year, as royalty from such well, \$250.00 for the second lease year, as royalty from such well, and \$1,000.00 for the third lease year and each lease year thereafter, as royalty from each such well, and while such royalty is so paid such well or wells shall be held to be a producing well or wells under Paragraph 3 hereof. The Lessors to have gas free of charge from any gas well on the leased premises for any use except commercial uses, by making their own connections with the well, the use of said gas to be at the

November 13, 1968

Viking Oil Company, Inc. 31 East Utopia Avenue Suite 6 & 7 Salt Lake City, Utah

> Re: Well No. Perry Olsen Fee #1, Sec. 14, T. 21 S., R. 24 E., Grand County, Utah.

Gentlemen:

This letter is to confirm verbal approval granted by Paul W. Burchell, Chief Petroleum Engineer, on October 25, 1968 to drill the above mentioned well.

Should you determine that it will be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

CLEON B. FEIGHT, Director OFFICE: 328-5771

HOME: 466-4455 - Salt Lake City, Utah

PAUL W. BURCHELL, Chief Petroleum Engineer

OFFICE: 328-5771

HOME: 277-2890 - Salt Lake City, Utah

Enclosed please find Form OGC-8-X, "Report of Water Encountered During Drilling", which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

November 13, 1968

The API number assigned to this well is 43-019-30024 (see Bulletin D12 published by the American Petroleum Institute).

-2-

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney A. Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Form OGCC-1 be

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

OGCC-1 b. DIVISIO	THE STATE OF UTAH ON OF OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. Perry Olsen Fee #1
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OIL X GAS WELL [OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Viking Oil O	Company Inc.		Perry Olsen
3. ADDRESS OF OPERATOR			9. WELL NO.
51 East Uto	ppia Avenue, Suite 6, Salt Lake	City, Utah 84115	#1
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RI	, GR, etc.)	Grand County Utah

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operations termporarily suspended, waiting on weather.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

NOTICE OF INTENTION TO:

18. I hereby certify that the foregoing is true and correct SIGNED ASSA ACCUSA	TITLE Drilling Superintendent	DATE December 15, 196
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form OGCC-1 be

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January 22, 1969

Viking Oil Company, Inc 51 East Utopia Avenue Suite 6 & 7 Salt Lake City, Utah

> Re: Well No. Perry Olsen Fee #1, Sec. 14, T. 21 S., R. 24 E., Grand County, Utah. For the months of November and December, 1968.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

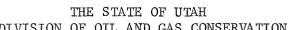
DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

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Enclosure: Form OGC-1b





ANUARY	



OGCC-1 b● THE	STATE OF UTAH	SUBMIT IN TRIPLICATE.		V
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Form





	STATE OF UTAH OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. Perry Olsen Fee #1
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SIGNED EARL CARY	TITLE President	DATE February 28, 1969
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

June 4, 1969

Viking Oil Company 51 East Utopia Avenue - Suite 6 Salt Lake City, Utah 84115

Re: Well No. Perry Olsen Fee #1
Sec. 14, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

We understand it is proposed to take this well over as a water well, however, we have received no further Sundry reports of operations since February, 1969.

It would be appreciated if you could up-date the Division as to the status of the hole and what progress has been made in converting this well from an oil and gas test to a water well.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SECRETARY

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Enclosures: Forms



Form OGCC-1 be

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PHONE: 466-8607

March 5, 1970

Mr. Paul Burchell Chief Petroleum Engineer State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Burchell:

Perry Olsen Fee #1, Sec. 14, T. 21 S, R. 24 E, Grand County, Utah, was plugged according to the specifications given to Ross Jacobs last month. Accordingly, it is requested that the State release the bond securing the above lease at its earliest convenience.

It would be appreciated if you would send an information copy of your letter of release to the Fred A. Moreton Company, 645 East South Temple, Salt Lake City, Utah 84102, attention Mr. Kent Bills.

Hans werballe oppmal to relace wholety 3/6/70 - Will Clack Location 3/1/70 - 60 on stated

it was clean but would could enty

Thank you for your cooperation.

Sincerely,

President

Mr. Kent Bills cc:

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